

**Financial Strategies for Power Companies in Managing  
Exchange Risks**

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*Dedicated to  
My Wife, May Ying and My Daughter, Min Faye.*

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