Financial Strategies for Power Companies in Managing Exchange Risks

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Dedicated to

My Wife, May Ying and My Daughter, Min Faye.
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