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LIST OF SYMBOLS AND ABBREVIATIONS

AEEA	2-(2-aminoethylaminoethanol)
AHPD	2-amino-2-hydroxymethyl-1,3-propanediol
Am	Amine
AMP	2-amino-2-methylpropanol
AMPD	2-amino-2-methylpropanediol
B	Number of moles of a base
BaCl ₂	Barium chloride
BaCO ₃	Barium carbonate
CO ₂	Carbon dioxide
CO ₃ ²⁻	Carbonate ion
DEA	Diethanolamine
DGA	Diglycolamine
E_A	Activation Energy
EAE	Ethylaminoethanol
exp.	Experimental
H ₂ O	Water
H ₂ S	Hydrogen sulphide
HCl	Hydrochloric acid
H_{CO_2}	Henry's constant
HCO ₃ ⁻	Bicarbonate ion
K	Kelvin
K_a	Acid dissociation constant
\hat{K}_a	Apparent acid dissociation constant

K_i	Equilibrium constant of species i
K_{OV}	Overall equilibrium constant
MAE	2(methylamino)ethanol
MAECOO ⁻	Carbamate ion of methylaminoethanol
MAEH ⁺	Protonated amine
MDEA	Methyldiethanolamine
MEA	Monoethanolamine
M_i	Molarity of species i (mol.dm ⁻³)
ml	Millilitre (= cm ³)
MPE	Absolute mean percentage error
N ₂	Nitrogen gas
NaCl	Sodium chloride
NaOH	Sodium hydroxide
P	Pressure, kPa
P_{CO_2}	Partial pressure of CO ₂ (kPa)
pK_a	$-\log_{10}K_a$
PZ	Piperazine
R	Alkyl group
R^2	Coefficient of determination
T	Temperature (°C)
TEA	Triethanolamine
theo.	Theoretical
TIPA	Triisopropylamine
V_i	Volume of liquid i (cm ³)
VLE	Vapour-liquid equilibria
A	Loading (mol.CO ₂ /mol.amine)